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## Recent developments in enhanced oil recovery

Dandina Nagaraja Rao

Louisiana State University, USA

The current commercial practice of gas-based enhanced oil recovery processes involves either continuous gas injection (CGI) or Water-Alternating-Gas (WAG) injection. Over 60 commercial projects in West Texas and other parts of the world have amply demonstrated that these CGI and WAG processes have been technically successful and commercially profitable. However, the oil recoveries from the CGI and WAG processes fall in the range of 5-15% of the remaining oil. The Gas-Assisted Gravity Drainage (GAGD) process, invented and patented at LSU, has yielded oil recoveries in the range of 65-95% in laboratory experiments conducted at realistic reservoir conditions. Field scale simulations also support the laboratory findings and efforts are underway to test the process in an actual Louisiana oilfield. The GAGD process involves utilizing several vertical wells for injection of CO, in addition to drilling long horizontal wells for production. Injected CO, accumulates at the top of the pay zone due to gravity segregation and displaces oil, which drains to the horizontal producer. This maximizes the volumetric sweep efficiency. The gravity segregation of CO, also helps in delaying or even eliminating CO, breakthrough to the producer as well as preventing the gas phase from competing for flow with oil. This predictability of the frontal position of injected CO, is unlike that in a WAG process, wherein there is little control over the breakthrough of the injected CO, gas at the producer, thereby complicating any CO<sub>2</sub> sequestration effort. Thus GAGD enables sequestering injected CO<sub>2</sub> in addition to yielding much higher recoveries of trapped oil from depleted reservoirs. This presents a unique opportunity for CO<sub>2</sub> emitters and oil companies to synergize their resources to pocket higher profits in the form of improved oil recoveries as well as sequestering the CO<sub>2</sub> to ensure a cleaner and safer environment.

dnrao@lsu.edu