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Experimental investigation of the extent to which different concentrations of C₃H₈, CH₄ and CO₂ affect CSI performance

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Yclic Solvent Injection (CSI) technique holds great promise as a viable approach to produce heavy oil from thin reservoirs where \checkmark thermal and gravity-dominated recovery methods fail to produce oil. CO, and C,H, (due to their high solubility) are the main solvents that have been used in CSI. However, CO₂ is not always accessible and it causes corrosion problems during implementation. In addition, low saturation pressure of C_3H_8 limits the application of pure C_3H_8 for heavy oil extraction. On the other hand, CH_4 is widely accessible and has high saturation pressure. In this study, different concentrations of C₃H₈ in CH₄ stream (i.e., 15, 30, and 50 mole %) are tested. A sandpack model with porosity and permeability of 32.4% and 9.7 d, and a heavy crude oil with viscosity of 6430 mPa.s are used to represent a typical thin heavy oil formation. First, different ratios of C_3H_8 to CH_4 stream are examined to quantify the optimum solvent concentration. Second, CO₂ is introduced to the optimum CH_4 - C_3H_8 concentration to investigate the extent to which CSI behavior changes by partially replacement of CH_4 with CO_2 . Results show that ultimate recovery factor (RF) increases from 24.3% to 33.4% original oil in place (OOIP) when C, H_a concentration increases from 15 to 50 mole% in the CH, stream. CSI tests with higher C₃H_e concentration reaches the maximum cyclic recovery with lower number of injection cycles due to higher solubility of C_3H_2 compared with CH_4 . Solvent utilization factor (SUF) data also confirms this as lesser volume of solvent with higher C_3H_2 concentration is required to produce oil. Virtual observations also shows that the foamy oil produced during the process lasts longer with higher concentration of C₃H₂ (2 min for 85% CH4-15% C3H8 case and 180 min for 50% CH₄-50% C₃H₂ case). Upon addition of CO, to the mixture, the oil production is slightly improved as the ultimate RF increases to 35.9% OOIP. The produced foamy oil also lasts for 197 min for 50% C₃H₂-35% CH₄-15% CO₂ case. In general and for all cases, the solvent oil ratio (SOR) increases with cycle numbers, specifically during the last two cycles, highlighting that large portion of the injected solvent is produced instead of diffusing into the oil phase.

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